

# **Interim Report**

(Attachments)

*December 26, 2011*

Investigation Committee on the Accident at Fukushima Nuclear  
Power Stations of Tokyo Electric Power Company

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